



August 6, 2026

From: Pablo Arroyave, Chief Operating Officer

Subject: O&M Report for July 2026

OPERATIONS DEPARTMENT

The C.W. "Bill" Jones Pumping Plant (JPP) operated with 1-3 units for the first 29 days of July. The average rate of pumping for the JPP was 1501 CFS for the same period.

Total pumping at the JPP for the first 29 days of July was 86,366 acre-feet. The O'Neill Pump/Generating Plant (OPP) generated 73,454 acre-feet and pumped 2,802 acre-feet for the same period. Zero acre-feet was pumped at the Delta-Mendota Canal/California Aqueduct Intertie Plant (DCI), and zero acre-feet was reversed from the DCI into the DMC for the first 29 days of the month.

The Federal share in the San Luis Reservoir on the 29th of July was 393,134 acre-feet as compared to 296,770 acre-feet for July 29th of 2025.

During the first 29 days of July, releases from Friant Dam ranged from 335 to 365 CFS with 1253 acre-feet entering the Mendota Pool. Flows for the San Joaquin River Restoration Program (SJRRP) were 1855 acre-feet for the same period.

Canal Operations Department

The Canal Operations crew worked on the following activities this month:

- Open channel & pitot tube flow measurements at MP's

18.05 L	32.36 L	33.07 R	35.73 RA
48.60 LB	58.26 L	66.06 L	76.05 L
85.05 R	86.17 R	105.03 L	115.90
MP F&W #12	MP Mowry #3	MP Mowry #5	West Side Ag #13

- Maintenance and serviced flow meters at MP's

12.37 L	13.00 L	13.25 R	13.27 L
14.81 R	20.43 L	29.19 R	29.56 L
29.95 L	29.95 R	30.43 R	31.31 L
31.60 L	32.61 R	32.94 L	33.07 R
33.90 R	34.63 R	35.04 R	36.01 L
36.39 L	36.68 L	39.78 L	41.03 L
46.02 L	46.19 R	46.83 L	55.34 R
MP F&W #12			

- Bi-weekly meter readings on all active turnouts (200+)
- Inspected Wasteways
 - Westley
 - Newman
 - Volta
 - Firebaugh
- Water samples tested at MP sites: 10.62, 20.63, 29.95, 39.21, and 45.77
- Groundwater well soundings
 - USGS Monitoring Wells
 - Upper DMC Warren Act Wells
 - Lower DMC Warren Act Wells
- Routine patrols
 - DMC
 - Mendota Pool
 - San Luis Drain
- Additional operational activities
 - Flow meter cleaning due to vegetation growth and Golden Mussels

Control Operations

The Control Operations crew performed the following switching/clearance orders this month:

- C-26-JP-12 JPP east discharge tube
- C-26-JP-13 JPP Unit 5 warranty inspection
- C-26-JP-13A JPP Unit 5 warranty inspection
- C-26-JP-14 JPP Unit 5 warranty inspection
- C-26-JP-14B JPP Unit 5 warranty inspection
- C-26-JP-15B JPP Unit 5 suction elbow
- C-26-JP-16 JPP Unit 5 butterfly valve
- C-26-JP-17 JPP Unit 6 butterfly valve
- C-26-DCI-18 DCI Plant wire testing
- C-26-ON-34 OPP Unit 3 annual maintenance
- C-26-JP-35 JPP BCD battery charger station service
- C-26-DM-40 DMC Volta Wasteway gate replacement
- C-26-ON-44 OPP Unit 3 speed head
- C-26-JP-45 JPP Unit 3-wheel pit
- C-26-ON-46 OPP Unit 4 speed head replacement
- C-26-JP-47 JPP BCD battery charger
- C-26-JP-48 JPP Unit 2 brush cleaning and inspection
- C-26-JP-49 JPP Unit 5 accumulator tank PM
- C-26-JP-50 JPP Unit 4 well pit switch repair
- C-26-JP-51 JPP UZ6A buss fan replacement

Electrical/C&I Maintenance Crew:

- JPP Unit 5 Impeller removal, leak investigation, and repair
- JPP Unit 5 Motor Annual Maintenance 12-month PM
- JPP Unit 5 Motor Breaker (PCB-522) test and inspection 12-month PM
- JPP Unit 4 wheel pit pump/switch replacement
- JPP Unit 2 wheel pit pump/switch replacement
- JPP Unit 2 exciter brushes and brush holder inspection due to chattering
- JPP Unit 3 sump pump float switch wheel pit high level alarm troubleshoot and repair
- SWGR Building UZ6A bus fan failure investigation, troubleshoot and repair
- JPP 80-ton crane VFD's tripping investigation and repair
- JPP 21-ton portable gantry crane VFD tripping investigation and repair
- JPP to the Siphon House Bldg. communication upgrades
- T6 tiebreaker closing failure troubleshoot and repair

- Replace JPP Station Service Battery Bank
- JPP C&I test and inspections 1-month PM
- Switchyard C&I test and inspections 1-month PM
- JPP flooding alarm test and inspection 1-month PM
- JPP lighting inspection 3-month PM
- JPP ¼-ton monorail hoist test and inspection 3-month PM
- JPP ½-ton monorail hoist test and inspection 3-month PM
- JPP switchyard lighting inspection 3-month PM
- JPP sewer room drain pump test and inspection 6-month PM
- JPP Trash Rake Controls Modernization project

Mechanical Maintenance Crew:

- JPP Unit 5 Annual Maintenance(pump) 12-month PM
- JPP Unit 5 impeller removal, leak investigation, and repair
- JPP Unit 4 wheel pit pump/switch replacement
- JPP Unit 2 wheel pit pump/switch replacement
- JPP Unit 3 sump pump float switch wheel pit high level alarm troubleshoot and repair
- JPP Unit 6 wheel pit sump pump failure investigation, troubleshoot, and repair
- JPP trash rake gripper hydraulic hose leak emergency repair
- OPP Unit 3 spare actuator rod repair
- OPP canal side stop log rehabilitation
- Sandblast and paint available Unit 5 parts while disassembled

Civil Maintenance Crew:

- Trash rack cleaning support
- JPP Unit 5 Impeller removal, leak investigation, and repair support

O'Neill Pumping/Generating Plant (OPP)

Electrical/C&I Maintenance Crew:

- OPP Unit 4 speed head noise and vibration investigation and repair
- OPP Unit 3 annual maintenance 12-month PM
- OPP Unit 3 C&I annual maintenance 12-month PM
- OPP Unit 3 wiring verification of CT's and SEL relays
- OPP personal protective grounds testing
- OPP SEL 710 and 300G relay testing
- OPP North and South security gates test and inspection 1-month PM
- OPP ½-chain hoist crane test and inspection 1-month PM
- OPP 5 ton stop log gantry crane test and inspection 1-month PM
- 65/10-ton overhead crane test and inspection 1-month PM
- OPP emergency lighting test and inspection 1-month PM
- OPP station service dry transformer inspections 1-month PM
- OPP station service battery internal resistance test and inspection 1-month PM
- OPP compressed air systems LP test and inspection 1-month PM
- OPP compressed air systems HP test and inspection 1-month PM
- OPP annunciator panels test and inspections 1-month PM
- OPP trash rake crane test and inspection 1-month PM
- OPP cathodic protection system anode test and inspection 1-month PM
- OPP facility lighting inspection 3-month PM
- OPP air, heat, and vent systems test and inspections 3-month PM
- OPP sump pumps inspection 3-month PM
- OPP Penstock Exhaust Fan test and inspection 3-month PM
- OPP facilities GFI test and inspection 3-month PM
- OPP machine shop and welding shop equipment test and inspection 3-month PM
- OPP emergency generator test and inspection 6-month PM

- Installed two UPS circuits (120V) for future SCADA and PLC integration

Mechanical Maintenance Crew:

- OPP Unit 4 speed head noise and vibration investigation and repair
- OPP Unit 3 Annual Maintenance 12-month PM
- OPP Unit 3 spare actuator rod repair
- JPP Unit 5 impeller removal, leak investigation, and repair
- JPP Unit 5 reassembly support
- OPP 1-ton chain hoist crane test and inspection 1-month PM
- OPP 5 ton stop log gantry crane test and inspection 1-month PM
- OPP 65-ton bridge crane test and inspection 1-month PM
- OPP service air and siphon house LP compressor test and inspection 1-month PM
- OPP sump pump inspection 1-month PM
- OPP ½ chain hoist crane test and inspection 1-month PM
- OPP machine shop equipment test and inspection 1-month PM
- OPP Siphon building main compressors 1&2 test and inspection 3-month PM
- 65/10-ton bridge crane rail cleaning and inspection 3-month PM
- OPP 65-ton bridge crane safety inspection 3-month PM
- OPP emergency generator test and inspection 6-month PM

Civil Maintenance Crew:

- Unit 3 Annual Maintenance assistance

DMC/CA Intertie Pumping Plant (DCI)

Electrical/C&I Maintenance Crew:

- Janitorial service 2-month PM
- Pest management 2-month PM

Mechanical Maintenance Crew:

- None to Report

Civil Maintenance Crew:

- None to Report

Delta-Mendota Canal (DMC)

Electrical/C&I Maintenance Crew:

- LBAO electrical troubleshooting and new electrical installation
- DMC Checks 1-12 equipment test and inspection 6-month PM
- DMC Check 8 comm loss investigation, troubleshoot and repair
- Upper DMC Subsidence Correction Project support
- LBFO main gate controller test and inspection 1-month PM
- LBFO facilities HVAC test and inspection 3-month PM
- LBFO facilities lighting inspections 3-month PM
- LBFO Domestic well pump and tank test and inspection 3-month PM
- FWW drive system test and inspection 6-month PM
- DMC Check 18 upstream elevation sensor malfunction troubleshoot and repair
- LBFO vehicle shop swamp cooler troubleshoot and repair
- VWW new meter installation on the 36-inch pipeline

Mechanical Maintenance

- None to Report

Civil Maintenance Crew:

- DMC trash collection at MP's 6.60, 72.80, 100.85 and SLD
- DMC weed spraying on DMC from MP 39.81 to 48.13, 97.68 to 116.48
- DMC mechanical weed control at MP 68.03 to 77.63,
- DMC roadway grading from MP 34.42 to 48.38, 96.61 to and WWWW

- DMC fence and gate repairs at MP 38.15 and 75.84
- DMC rodent abatement from MP 58.46 to 74.77
- Installed a new test can at MP 45.20
- Installed a new roadway gate upstream of Mt House Rd.
- DMC liner repair from MP 95.95 to 96.61
- Block House roof repairs at Checks 10 and 13
- Pressure washing and cleaning DMC checks 10 and 11
- Deliver new turnout meters to Tracy from McCrometer
- Clean silt and debris from turnouts at MP's 12.07R and 55.34
- Test can modifications at MP 55.34
- Fabricate metal cover for meters at MP's 31.65 and 29.56
- Fabricate test can lids for MP 51.41 and 55.34
- DMC sign repair at MP18.05
- Fabricated an A Frame bracket for Golden Mussel test plates
- Numerous vehicle oil changes and minor repairs
- Den excavation work with Kiewit for DMC Subsidence project
- Install wildlife barrier fencing for subsidence project

Tracy Field Office

Electrical/C&I Maintenance Crew

- Rehabilitate the old battery room for electrical equipment storage
- Control Building emergency lighting 1-month PM
- TFO Water Treatment Plant C&I test and inspection 1-month PM
- TFO UPS batteries internal resistance test and inspection 1-month PM
- Control Room annunciator C&I test and inspection 1-month PM
- CMT/VMT 2-ton monorail hoist test and inspection 3-month PM
- Tracy meter shop lighting inspection 3-month PM
- TFO EShop ½ ton monorail hoist test and inspection 3-month PM
- TFO Control Building 1-ton monorail hoist test and inspection 3-month PM
- TFO Water Treatment Plant lighting inspection 3-month PM
- TFO Warehouse lighting inspection 3-month PM
- TFO CMT/VMT lighting inspection 3-month PM
- Tracy EShop lighting inspection 3-month PM
- USBR entrance gate test and inspection 3-month PM
- USBR exit gate test and inspection 3-month PM
- SLDMWA entrance gate test and inspection 3-month PM
- TAO lighting inspection 3-month PM
- C&I Industrial Water system 3-month PM
- TFO/Tracy Warehouse loading dock test and inspection 3-month PM
- TFO EShop 2-ton monorail hoist test and inspection 3-month PM
- CMT/VMT HVAC test and inspection 6-month PM
- Control Building HVAC test and inspection 6-month PM
- TFO Admin/EShop Building HVAC test and inspection 6-month PM
- Light fixture upgrades and replacement in the Sandblast and Paint building
- Redline electrical diagram sets for check PLC control replacement and wiring
- Replaced broken door hinges to TZA transfer switch and power meter
- TAO office split wiring upgrades
- TFO facility lighting fixture repair and replacement
- TFO Warehouse office temporary AC unit installation
- TFO Water Treatment Plant test and inspection 12-month PM

Mechanical Maintenance Crew:

- Prep work for painting USBR office building front steps
- Painted new TAO offices spaces

Civil Maintenance Crew:

- Provide facilities support for the control of Golden Mussel Colonization
- Replaced damaged sprinkler heads at the control room lawn
- Installation of door frames and carpet in the new office spaces in TAO

Other Activities:

- None to report

USBR Support Services

The Water Authority crew supported the following work at USBR facilities during the outage this month:

- Trash rack and Louver cleaning support
- Rodent abatement at Delta Cross Channel
- Removed and installed new 4-ton monorail crane/hoist at TFCF

ENGINEERING DEPARTMENT

The Engineering staff worked on the following O&M projects this month:

- Data management of well readings and creation of Warren Act hydrographs
- OPP crane control relay replacement
- OPP transformer oil analysis
- TAO office renovations
- Budget planning
- OPP service water pipe repair
- OPP Actuator Rod Oil Seals
- OPP Actuator rod remanufacturing
- OPP Unit 2 motor breaker
- OPP Canal Side Stoplog Rehabilitation
- VWW Stoplogs design
- OPP Units 1 thru 6 relay settings review and modifications
- OPP Unit 3 exciter parts replacement

Land Management Activity Summary

Access Permits issued – One:

- Access Permit P2641042 amendment was issued to the City of Los Banos to continue using the San Luis Drain roadway for their water treatment plan improvements from Milepost 91.09-L/R to Milepost 94.76-L/R.

Land Management Projects:

- City of Patterson MP37.95 Trade Center Bridge Project
- Stanislaus County request to install water line over DMC at Fink Road
- Costco development of adjacent land at MP10.62R – MP11.28R
- Corral Hollow Bridge replacement project
- Nees Ave Bridge replacement project
- Romero Crescent Gen-tie Overhead crossing of SLD at MP 150

Contract Updates

Spec. No.	Title	Status
F25-DCI-015	DCI Arc Fault Event Engineering Support	2nd amendment executed 7/1/26 to extend term of agreement through 2027
TBD	CP System Survey Blanket	Working with Charles, pending SoW
F25-DMC-005	DMC Subsidence Utility Locating and Mapping Services	Work completed, contract is on call for possible additional services for Phase 1
F27-JPP-005	JPP 80/20 Ton Crane VFD Replacement	Work completed
F25-JPP-007b	Excitation System - Unit 5	Work ongoing, 2nd amendment executed 7/28/26 to reflect the correct contract amount assigned to Unit 5 per the prior 1st amendment
F25-JPP-007c	Excitation System - Unit 2	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007d	Excitation System - Unit 3	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007e	Excitation System - Unit 4	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP. 2nd amendment executed 7/28/26 to reflect the correct contract amount assigned to Unit 4 per the prior 1st amendment
F25-JPP-007f	Excitation System - Unit 6	Contract executed 8/18/25, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007a	Excitation System - Unit 1	Work ongoing
F25-JPP-007a-f	Excitation System - Master for 1 - 6 units	Per Unit / Agreement
F27-ALL-006	Fire Suppression Inspection & Preventative Maintenance	Preparing solicitation
F27-O&M-008	CMMS PM Program Development - Task Order 1 FY27	Task Order 1 executed 7/1/26
F27-O&M-008	Golden Mussel Technical Support - Task Order 2 - FY27	Task Order 2 executed 7/1/26
F27-O&M-008	General Consulting Services - MSA	MSA executed 7/1/26, work ongoing

SAFETY DEPARTMENT

The Safety Department worked on the following items this month:

- Issued Safety Training materials for the month of July to all staff members
- Began testing of new Confined Space Permits looking for efficacy and opportunities of improvement.
- Began testing of new NetSuite JHA process looking for efficacy and opportunities of improvement.
- Completed New Hire Orientation for Mechanical and Electrical Engineering Manager.
- Performed full inspection of Wet Fire Suppression Systems at all affected facilities.
- Began scheduling for full CO2 Fire Suppression Systems at all affected facilities.
- Aided in updated SLDMWA PPE Clothing Policy.
- Began process of updating SLDMWA Workplace Violence Prevention Plan.
- Created a new HSE Quarterly Inspection for all facilities.
- Worked with OPP Foreman in creating a Safety Plan for their workers when installing new flowmeter at Volta Wasteway.
- Aided CDM Smith and Kiewit with their job site safety training for our affected employees.

PROCUREMENT AND WAREHOUSE MANAGEMENT DEPARTMENT

The Procurement and Warehouse Management Department worked on the following items this month:

Administrative Activities

- Issued a total of one hundred twenty-six (137) purchase orders
- Processed a total of ninety-one (96) inventory checkouts
- Submitted weekly purchase order invoicing packets to Accounts Payable
- Managed activity agreements, task orders, and amendments
- Initiated ERP database cleanup project focusing on Purchase Orders and Requisitions to improve system integrity as well as to enhance reporting accuracy
- Conducted a review of current purchasing practices to identify opportunities for increased efficiencies and establish/maintain clearly defined workflows and processes
- Collaborating with accounting to establish new vendor setup guidelines
- Partnered with multiple departments to identify and purge agency records currently stored at the warehouse and TAO locations in accordance with record retention schedule and policy
- Provided housekeeping services to LBAO to cover during another team members' absence

Ongoing:

- Maintained warehouse inventory levels to meet O&M crew and department needs
- Received, stocked, and distributed warehouse materials
- Periodic inventory cycle counts
- Managed vendor invoicing, billing, credits, and disputes
- Janitorial services provided at TAO, TFO, JPP, and Control Room facilities
- Participated in bi-weekly staff meetings
- Participated in bi-weekly NetSuite consultant working sessions
- Reviewed and approved timesheets

INFORMATION TECHNOLOGY DEPARTMENT

The Information Technology Department worked on the following items this month:

Administrative Activities:

- Monthly FAC, WRC and BOD meetings
- Management and review FY27 RO&M & EO&M budgets, regions 51 and 53
- FY28 Budget
- Workload Coordination Meeting
- Meetings with cybersecurity vendors
 - CrowdStrike
 - SonicWALL
 - Kaseya
- AI Purchase and deployment
 - Chat GPT, Claude
- USBR RAIDS team from Denver to support Campus Security
- Meeting with NetSuite to evaluate CMMS options
- Edit IT/OT Microsoft Project(s) for distribution and discussion
- Claude Webinar
- Support Committee and Board meetings

General Network & Desktop Support:

- Desktop support per incident - Qty 42
- Avaya phone system configuration changes
- Removed three employees from Network and Campus access
- DMC Checks 13-21 add to FirstNet
- Replace COO Surface for warranty service
- SonicWall Cloud Secure Access Demo
- Ordered replacement printer for payroll office
- Investigate 4 Darktrace Threat incidents
- Assist PR vendor with Mail Chimp login errors
- Quarterly security updates to all Access Points
- Basic training with RAIDS on Lenel and Milestone
- BOIP AT&T Issues
- Website down- security cert needed re-validation
- At War With SPAM
- Oversight support for new website upgrade
- Identified and thwarted Brute Force Cyber-attack at Firewall VPN port
- Gravity Budget Software roll out
- NetSuite email DKIM configuration
- Ordered new replacement SCADA printer
- Distributed replacement iPhones to Scott & Cindy
- Campus Security vendor site walk
- Create Secure repository for PRA on SharePoint
- Meetings with OPP Governor project principles

Ongoing:

- Monthly Safety training
- Prep new iPhones and iPads for MDM and deployment

- O365 Deployment
 - Sync AD Users to Entre in cloud - completed
 - Sync AD Groups and Distribution lists
 - Prep for email server Sync
- iPad(s) configure and deployed to Water Operations
- Android Tablets to ESHOP and craft teams for CMMS
- Campus Security discussion with DOI and BOR
- LBAO Board room AV upgrade
- Desktop/printer/peripheral
 - Rugged laptop Deployment for C&I Staff
- Servers
 - Performance monitoring
 - Prepping servers for redeployment and sandbox
 - LBFO AD server migration
 - System wide critical server patches deployed
 - MFA Deployment
- Document Management
 - Monthly Status Meetings
 - Server data file inventory
 - Policy Dept migration discussions
 - HR Dept. data migration interviews
- NetSuite
 - User and Administration
 - Bi-Weekly Implementation Team meetings
 - Monitor Citrin Cooperman activities for NetSuite
 - Monitor Salora support activities
 - Review Shepherd Safety application
- Shepherd
 - Weekly progress meetings
 - Additional modifications to User roles
- Cybersecurity
 - Monitor Active Directory
 - Monitor Symantec anti-virus management console
 - Update Symantec definitions
 - Update additional AV security settings
 - Monitor Firewall logs and alerts
 - Latest Firmware updates
 - Conversion to Net Extender for VPN Access to network
 - Multi Factor Authentication
 - Cybersecurity training and webinars
 - Cyber Readiness Institution Certification Course
 - Monitor Knowbe4 Phishing Campaign
 - Cybersecurity Team
 - Cybersecurity Incidence Response Plan
 - Disaster Recovery Plan
 - Business Continuity Plan
 - Tabletop Exercise Plan
 - Scheduled with JPIA Security
 - Monitor IBM (MAAS360) mobile device management
 - Symantec message gateway server
 - Review InfraGard dispatches – FBI Cyber Security group

- Monitoring Darktrace Cybersecurity appliance in IT network
 - Applied latest patched/updates
 - Monitor and adjust Cloud immutable backups
 - Monitor and adjust “Cold” air gapped local backups
 - GPOs for domain administration and Cybersecurity
- DWR - fiber from a 1992 contract agreement
 - USBR contact DWR
 - Zoom, emails, phone calls
 - Gather requested info for DWR
 - Begin creation of requirements and SOW
- Data Migration
 - GIS server migration Phase 3
- New asset control and tracking
- AP installs
 - LBFO office
 - SAC office
 - JPP control floor
- VLAN's for network segmentation
- AT&T discussions/negotiations for future terms
 - Replacing Unwired with FirstNet cellular to OPP and LBFO
 - Updates to existing copper analog lines
 - Updates to WAN and Internet discussions
- 26D0 Avaya phone system upgrades
 - New IP Phones for Meter Shop, Paint Shop, Engineer Manager

SCADA DEPARTMENT

The SCADA staff worked on the following items this month:

Administrative Activities:

- Workload Coordination Meeting
- JPP 100% planning meetings
- Selected vendor for Fiber termination at Siphon House
- Edit IT/OT Microsoft Project(s) for distribution and discussion

General SCADA Network Support:

- Troubleshoot speed issues on new DIGI FirstNet router
- OPP U4 and U5 Group alarms - Resolved
 - Digi Port Server testing to replace Red Lion
- Assist C&I setting of DCI U3 MWH calculation on totalizer
- Check 10, 11 and 19 gate set points resolved
- Comm loss errors Check, 10, 15, 19, 20 resolved
- North Industrial Tank water level flat line trend resolved
- Add additional annunciator alarms from OPP to Control Room
- Replaced UPS check 7

Ongoing:

- Monthly Safety training
- Bi-weekly review of DCI plans for SCADA and remote annunciation
- New Un-Wired circuit installed at Control Room Building.
- Scope for Aveva to Ignition conversion

- Ignition conversion in progress
 - Vendor discussions / interviews for contract work
- Network segregation plan and design
- Continued Cybersecurity training
- Server Room
 - Upgrades, Operator A and B
 - Testing for deployment, commissioning, and FAT
- DCI
 - No SCADA Support required
- OPP
 - Vibration sensor testing for replacement of outdated sensors
 - AT&T FirstNet to move SCADA data from OPP to Control Room
 - Install ix40 router to APN – testing for stability
 - Support for Transformer Upgrade Project
 - Alarms not appearing in Control Room
 - Technical limitations of outdated alarm/annunciator
 - Quotes for upgraded replacements
 - Vega level sensors added to OPP SCADA
 - OPP Annunciator upgrade research to HMI- testing solutions
 - OPP PLC configuration-Redundant design
 - New Server Rack Drawings - completed
- DMC
 - AT&T FirstNet APN with DIGI devices all checks
 - Checks 1-12 in operation
 - Checks 13-21 in operation
 - Volta Wasteway
 - Convert to FirstNet
 - Level sensor received for testing
 - Flow Meter Replacement Research
 - Meter 115 move to FirstNet or Radio to Check
- JPP
 - Additional animation to Andon boards as requested
 - Excitation Project support
 - Meeting with vendors and David Roose
 - Proxmox virtual server - completed
 - Provide settings from existing devices to vendors
 - Review of Cyber requirements
 - Linux VM's
- 26-M7; Siphon House communications
 - PLC programming
 - CCA panel equipment
 - C&I redlined CCA Panel - completed
 - AutoCAD Drawings and wiring diagrams
 - Updated Network drawings
 - Overhead Fiber Terminated
- 26-M8; Trash Rake Controls Upgrade – completed
- LBFO
 - Andon board configuration
 - Add a FirstNet APN node for SCADA connectivity
- Cyber Security
 - Dragos meetings and scoping

HUMAN RESOURCE DEPARTMENT

The Human Resources Department worked on the following items this month:

General Administrative Activities:

Active Recruitments

- Plant Mechanic
- Mechanical Maintenance Foreman
- Electrical Foreman

Closed Recruitments

- Civil Engineer
- Mechanical Engineer

Resume/Candidate Reviews

- In progress

Interviews/Skills Testing

- None

Job Offers

- None

Trainings:

- Cyber Security training tracking (all staff)
- Sexual Harassment Prevention training tracking (all staff)
- Defensive Driving training and tracking (all staff)
- Ethics training tracking (executive & supervisory staff)
- Company Nurse Implementation (in conjunction with JPIA)

Government Reporting:

- EEOC tracking/reporting
- Affirmative Action report tracking

Ongoing:

- Performance appraisal tracking
- FMLA notices/follow-ups
- COBRA notices/follow-ups
- Worker's Comp follow-ups
- Monthly safety points distribution
- Health benefits eligibility/employee assistance
- Job Description updates
- Policy updates
- Employment Law updates
- Maintain OSHA logs for calendar year
- PIV Cards (USBR)
- Wellness Program

EXTRAORDINARY O&M & CAPITAL PROJECTS



DELTA-MENDOTA CANAL (DMC)

Bridge Abutment Repair at MP 92.73 (FY21)

Status: The repair plan has been designed, and the conflicting PG&E utility line has been relocated. Awaiting a proposal from DRS Marine and actively procuring project materials, coordinating project planning, and preparing for construction. The project is ready to be scheduled once the proposal is received and scheduling is finalized.

DMC Subsidence Correction Project

Status: The SLDMWA (Water Authority) continues to work closely with Reclamation on the DMC Subsidence Correction Project (Project) with the assistance of several consulting firms and contractors.

Task 1: The Water Authority executed the \$37.5M CMGC construction agreement with Kiewit after acquiring approval from the Board last month. The scope of Task 1 includes lining and embankment raises from milepost 3.5 to milepost 7.2. CDM Smith is handling the Construction Management of the contract, with additional project management support from the Hallmark Group. CDM Smith is also responsible for biological monitoring and inspections. Activities completed this month included protection of facility infrastructure such as oil and gas pipelines, JPP Discharge Tubes, and WAPA Power poles. Major earthwork has begun along the O&M road and access points to facilitate construction in Pools 1 and 2. Continued O&M access road lowering, excavation, and backfilling for liner raises are scheduled to begin next month.

Task 2: The Water Authority, with the assistance of consultants, is working with Kiewit on preconstruction activities for Task 2. The scope of Task 2 includes lining and embankment raises from milepost 41.93 to milepost 43.75 and the underwater repairs of five sites. Preconstruction activities accomplished this month include a kickoff site meeting with the team and comparing site conditions against the 75% design drawings. The site visit revealed the current state of the DMC and inspired brainstorming discussions on the repairs. As a result, the team is taking advantage of a short duration low pumping period to perform underwater inspections and liner void investigations. Next month the team will begin constructability reviews of the plans informed by the site visit and field investigations, along with further coordination of underwater panel repair methods.

Environmental:

- Ongoing WEF maintenance
- Scheduled the first environmental walkthrough

Funding:

- CA Department of Water Resources (DWR): The Water Authority is currently in agreement with DWR for the entire \$42M appropriation.
- Aging Infrastructure Act (AIA): \$25M awarded in FY23. \$50M awarded in FY24 and \$204M in FY25. Reclamation announced an additional award of \$112.6M this

EXTRAORDINARY O&M and CAPITAL PROJECTS

month, bringing the total reimbursable award to \$391.6M. A repayment agreement would need to be negotiated prior to accessing these funds.

- OBBB: The DMC Subsidence Correction Project received award notice in March of \$235M of non-reimbursable federal funding.

DMC Solar Over Canals 5 Year Pilot Project – USBR Grant Funded

Status: No activity this month. Project is on hold until further notice.

DMC Underdrain Sedimentation Removal Project (FY25)

Status: No activity this month, project is on hold.

C.W. “BILL” JONES PUMPING PLANT (JPP)

JPP Excitation System & Control Cabinet Modernization

Status: Contract award was executed in August 2025 to Power Pros and remains on schedule. The advance funding process with Reclamation has been established, with quarterly requests being submitted by the Water Authority. The preliminary schedule includes an eight-month design process, six-month fabrication process, and four months of site work for each unit. The 100% design for Unit 1 was successfully completed in April 2026, and the project remains on schedule. Factory Acceptance Testing is scheduled to occur in September, and site work is scheduled to begin in November. The notice to proceed for Unit 5 was issued in May 2026 with 100% design expected in August 2026. The completion of the contract is anticipated by the end of 2028.

JPP Siphon Breaker Communication Upgrades (FY25)

Status: Project underway, see SCADA Department O&M Report

JPP Trash Rake Controls Modernization (FY25)

Status: Project underway, see SCADA Department O&M Report

JPP U5 Rehabilitate Coatings on Pump Casings & Bifurcation/ Leak Investigation (FY26)

Status: All rehabilitation work associated with the project has been completed. The reassembly of the unit remains in progress and is scheduled to be returned to service by the end of August.

JPP Plant Flow Metering System Rehabilitation (FY25)

Status: No activity this month.

JPP Sand Filter System Rehabilitation (FY25)

Status: No activity this month.

JPP Station Service Backup Battery System Replacement

Status: No changes this month. Equipment is expected to be in hand by the end of the month, with installation scheduled for early August 2026. With the existing batteries in extremely poor condition, a temporary backup system was installed in May 2026.

EXTRAORDINARY O&M and CAPITAL PROJECTS

JPP HVAC System Rehabilitation/ Replacement - Design

Status: No activity this month.

O'NEILL PUMPING/GENERATING PLANT (OPP)

Main Transformers Rehabilitation

Status: The Water Authority remains in contract with CEI to complete the Main Transformer Rehabilitation. To date, the spare has been rehabilitated and will be used to swap into service to rehabilitate one transformer at a time. Various contracting and workmanship issues were encountered in October, and the spare was unable to be put into service. New weld leaks were found as ambient temperatures have increased, so a third-party certified welder was hired to complete the repairs. Additionally, a third-party weld inspector was secured to inspect weld quality, and in his findings, an additional leak was detected and repaired. Due to the welding repairs, touch-up paint and oil processing are being planned before the outage. The next outage is planned from September 14th to 25th (12 days) to swap the spare into service to rehabilitate the next transformer.

OPP Upgrades – Pump Bowl Fabrication & Governor Rehabilitation

Status: Total IIJA funding received to date is \$22.6M. With Design Phase I completed, staff continues to work with Pentair on Phase II of the contract. The 100% design of the bowls and the governor have been received, and staff have reviewed and approved them in conjunction with USBR. The factory acceptance testing of the governor control panels is scheduled for the week of August 24. Pentair recently encountered delays with their foundry, and the first bowl is now scheduled to be delivered early 2027. The first advance payment was received this month.

OPP Upgrades – Unit Rewind

Status: No activity this month. Start of this project is contingent upon adequate funding. The latest FY26 award does not cover the Unit Rewind portion of the OPP Upgrades project. Additional planning is required to determine next steps.

OPP Upgrades – Unit Rehabilitation

Status: No activity this month. The start of this project will be timed appropriately with the Unit Rewinds, Pump Bowl Fabrication, and Governor Rehabilitation projects as well as the availability of funds. The latest IIJA awards do not include funding for this project.

OPP Sand Filter System Rehabilitation Design (FY24)

Status: No activity this month.

OPP Warehouse Building (Design & Construction) (FY26)

Status: No activity this month. Reclamation requested, and Water Authority staff provided the Scope of Work for the project. Staff continued planning the best

EXTRAORDINARY O&M and CAPITAL PROJECTS

method of procuring the design and construction of the building and worked on the plans and specifications.

OPP Shaft Sleeve Design & Manufacturing (two complete sets)

Status: No activity this month.

DELTA-MENDOTA CANAL/CALIFORNIA AQUEDUCT INTERTIE PUMPING PLANT (DCI)

DCI Motor Protection Relay Replacement (FY25)

Status: No changes this month. The new protective relays (SEL-710-5's) were procured in January 2025. Staff have uploaded and tested the relays with settings designed by Reclamation TSC and will install as pumping allows.

DCI HVAC System Rehabilitation/ Replacement (FY23)

Status: No activity this month.

DCI U1 & U2 Restoration and Plant Electrical Upgrades

Status: Two separate arc flash incidents occurred in summer 2024 resulting in the loss of the motor control panels for Units 1 and 2. Installation and commissioning of new motor control panels was completed in December 2025, through an agreement involving Rexel, Contra Costa Electric, and Eaton. The commissioning was performed by staff with CVO witnessing. Both units have been returned to service; however, Reclamation has requested additional testing before fully accepting the work. Staff are working closely with Reclamation on the details. Tests performed by Power Pros (and notes from Hitachi) have shown that the rest of the electrical equipment in question has passed their electrical requirements. CVO has reviewed and accepted the results. Water Authority's last task is to describe the management process of the maintenance program and any recommendations.

DCI Facility Rating & Protective Relays Reviews

Status: Due to resource limitations, USBR may be unable to perform the reviews this year. Staff are looking into private consulting firms that may be able to perform the work.

WATER OPERATIONS REPORTING





**San Luis & Delta-Mendota Water Authority
OPERATIONS SUMMARY**

NOTE: ALL FIGURES ARE IN ACRE FEET

	June-2026	June-2025
JONES PUMPING PLANT - PUMPED	117,698	186,405
DCI PLANT - PUMPED	966	1,394
DCI PLANT - RETURNED	0	0
O'NEILL P/G PLANT - PUMPED	14,468	28,998
O'NEILL P/G PLANT - GENERATED	51,284	15,691
DMC DELIVERIES	49,665	54,750
RIVER/WELL/RECYCLE WATER INTO DMC	8,301	5,252
MENDOTA POOL DELIVERIES	105,148	115,849
SHASTA RESERVOIR STORAGE	3,557,800	3,788,100
SAN LUIS RESERVOIR STORAGE	1,198,273	972,567
* FEDERAL SHARE	579,937	448,349

	June-2026	June-2025
*SAN LUIS UNIT DELIVERIES	15,440	18,910
SAN LUIS UNIT WELL WATER	0	0
SAN FELIPE UNIT DELIVERIES	12,090	8,829

Jones Pumping Plant monthly average = 1,978 cfs



San Luis & Delta-Mendota Water Authority
Monthly Deliveries
June 2026

Date: 7/14/26

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Total Pumped @ Jones Pumping Plant	117,698			
Total Pumped @ DCI	(966)			
Total Reversed @ DCI	0			
City of Tracy		0	916	916
Byron Bethany I.D.		640	3	643
West Side I.D.		0	0	0
Banta Carbona I.D.		0	0	0
West Stanislaus I.D.		1,570	0	1,570
Patterson I.D.		0	0	0
Del Puerto W.D.		10,397	3	10,400
Central California I.D. - above check #13		2,848	0	2,848
Santa Nella County W.D.		0	0	0
Volta Wildlife Mgmt. Area (Fish & Game)		499	0	499
Fish & Wildlife (Volta) Santa Fe - Kesterson		0	0	0
Grasslands W.D. (Volta)		0	0	0
Total Pumped @ O'Neill PP	(14,468)			
Total Generated @ O'Neill PP	51,284			
Central California I.D. - below check #13		24,454	0	24,454
Grasslands W.D. (76.05-L)		767	0	767
Fish & Game Los Banos Refuge (76.05-L)		263	0	263
Fish & Wildlife Kesterson (76.05-L)		115	0	115
Freitas Unit (76.05-L)		366	0	366
Salt Slough Unit (76.05-L)		272	0	272
China Island (76.05-L)		245	0	245
San Luis W.D.		1,224	0	1,224
Panoche W.D.		1,359	2	1,361
Eagle Field W.D.		341	0	341
Oro Loma W.D.		0	0	0
Mercy Springs W.D.		0	0	0
Firebaugh Canal W.D. (D.M.C.)		3,381	0	3,381
River and Groundwater well pump-in	6,124			
North Valley Regional Recycled Water Program	2,177			
Change in Canal Storage	46			
Wasteway Flushing and Spill	0			
Total Available in Delta-Mendota Canal	161,895			
TOTAL DELIVERY FROM DELTA-MENDOTA CANAL	(49,665)	48,741	924	49,665
Theoretical DMC Delivery to Mendota Pool	112,230			
Total Metered DMC Delivery to MP	102,490			
Estimated (Loss) or Gain in DMC	(9,740)			
Estimated % Loss or Gain in DMC	-5.49%			



San Luis & Delta-Mendota Water Authority
Monthly Deliveries
June 2026

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Estimated DMC Inflow to MP	102,490			
Mendota Pool Groundwater Well Pump-In	3,479			
(+)SJRRP Releases into Mendota Pool	4,652			
(+)Available Flood Releases from Friant into Mendota Pool	0			
(+)Other San Joaquin River Water	0			
(+)Kings River Flood Releases into Mendota Pool	0			
<u>Mendota Pool Delivery Information</u>				
<u>Exchange Contractors:</u>				
Central California Irrigation District (CCID)		54,822	0	54,822
Columbia Canal Company (CCC)		6,269	0	6,269
Firebaugh Canal Water District (FCWD)		4,301	0	4,301
San Luis Canal Company (SLCC)		18,654	0	18,654
<u>Refuge:</u>				
Conveyance Losses		351	0	351
Calif Dept of F/G-LB Unit (CCID)		88	0	88
Calif Dept of F/G-LB Unit (SLCC)		0	0	0
Calif Dept of F/G-Salt Slough Unit (CCID)		90	0	90
Calif Dept of F/G-China Island Unit (CCID)		82	0	82
US Fish & Wildlife-San Luis Refuge (SLCC)		0	0	0
US Fish & Wildlife-Freitas (CCID)		122	0	122
US Fish & Wildlife-Kesterson (CCID)		38	0	38
Grasslands WD (CCID)		255	0	255
Grasslands WD (SLCC)		50	0	50
Grasslands (Private)		0	0	0
San Luis WD Conveyance (CCID)		165	0	165
Del Puerto WD Conveyance (CCID)		0	0	0
<u>San Joaquin River Restoration Project:</u>				
SJRRP		4,572	0	4,572
<u>Other: (see MP Operations Report)</u>		15,289		15,289
<i>Total Available Water in Mendota Pool</i>	110,621			
TOTAL DELIVERY FROM MENDOTA POOL	(105,148)	105,148	0	105,148
*Estimated (Loss) or Gain in Mendota Pool	(5,473)			
*Estimated % Loss or Gain in Mendota Pool	-4.95%			
Total System Delivery	(154,813)			
*Total Estimated System (Loss) or Gain	(15,213)			
*Total Estimated % System Loss or Gain	-8.20%			

Special Notes:



Jones Pumping Plant
June - 2026

Date	# OF UNITS	TIME ON/OFF	AVG DAILY CFS
1	2	Continuous	1860
2	2	Continuous	1860
3	2-3	00:01	2817
4	3	Continuous	2812
5	3	Continuous	2811
6	3	Continuous	2807
7	3	Continuous	2794
8	3	Continuous	2791
9	3	Continuous	2792
10	3	Continuous	2798
11	3	Continuous	2806
12	3	Continuous	2812
13	3	Continuous	2812
14	3	Continuous	2816
15	3-2	00:01	1825
16	2-1	00:01	923
17	1	Continuous	925
18	1	Continuous	923
19	1	Continuous	921
20	1	Continuous	918
21	1	Continuous	919
22	1	Continuous	919
23	1	Continuous	921
24	1	Continuous	925
25	1	Continuous	926
26	1	Continuous	928
27	1-3	18:00	1397
28	3-5-3-2-3	00:01 (	2761
29	3-4	12:00	3038
30	4-3	00:01	2786
31			
AVG CFS for the month			1978



NON-PROJECT WATER CREDITS REPORT
(ALL FIGURES IN ACRE FEET)
June 2025 WA Credits

Date: 7/7/2026

CREDITS UNDER WARREN ACT CONTRACTS									
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
3.32-R1	0	0	1	0	BBID	0	0	0	0
3.32-R2	0	0	1	0	BBID	0	0	0	0
3.32-R3	22,364	23,430	1	0	BBID	1,066	(53)	1,013	3,968
13.31-L	4,804	4,804	1	0	BBID	0	0	0	0
15.11-R	3,609	3,609	1	0	BBID	0	0	0	0
20.42-L	64,227,687	64,814,217	1	0	BCID	0	0	0	0
20.42-L	64,227,687	64,814,217	1	0	USBR/FWA	1,800	0	1,800	13,318
21.12-L	990	990	1.01	0	DPWD	0	0	0	0
21.86-L	771	771	1	0	DPWD	0	0	0	0
24.38-L	3,081	3,081	1	0	DPWD	0	0	0	0
29.95-R	1,342	1,342	0.87	0	DPWD	0	0	0	0
30.43-L	7,464	7,464	1	0	DPWD	0	0	0	0
30.43-R	2,123	2,123	0.92	0	DPWD	0	0	0	0
30.95-L	2,163	2,163	1.03	0	DPWD	0	0	0	0
31.31-L1	99,119	100,918	1	0	WSTAN	1,799	(90)	1,709	10,974
31.31-L2	99,119	100,918	1	0	DPWD	0	0	0	0
31.31-L3	99,119	100,918	1	0	PID	0	0	0	0
31.60-L	8,183	8,183	0.93	0	DPWD	0	0	0	0
32.35-L	1,808	1,808	0.86	0	DPWD	0	0	0	0
33.71-L	764	770	0.94	(6)	DPWD	0	0	0	0
36.80-L	1,856	1,856	1	0	DPWD	0	0	0	0
37.10-L	3,875	3,875	0.94	0	DPWD	0	0	0	0
37.32-L	2,653	2,653	0.91	0	DPWD	0	0	0	0
42.50-R	0	0	0.96	0	DPWD	0	0	0	0
42.53-L	8,605,099	8,656,417	1	0	PID	0	0	0	0
42.53-L	8,605,099	8,656,417	1	0	DPWD	0	0	0	0
42.53-L	8,605,099	8,656,417	1	0	USBR/FWA	1,178	0	1,178	7,634
43.22-L	55	55	1	0	DPWD	0	0	0	0
48.97-L	881	881	1	0	SLWD	0	0	0	0
50.46-L	6,027	6,027	1.07	0	DPWD	0	0	0	0
51.00-R	297	297	0.89	0	DPWD	0	0	0	0
51.66-L	3,435	3,435	0.98	0	DPWD	0	0	0	0
52.40-L	4,966	4,966	1	0	DPWD	0	0	0	0
58.28-L	3,371	3,371	1.02	0	SLWD	0	0	0	0
58.60-L	917	917	0.96	0	DPWD	0	0	0	0
58.73-R	507	518	1	0	DPWD	11	(1)	10	22
64.85-L	1,662	1,662	0.72	0	DPWD	0	0	0	0
UPPER DMC SUB TOTAL								5,710	35,916



NON-PROJECT WATER CREDITS REPORT

(ALL FIGURES IN ACRE FEET)

June 2025 WA Credits

CREDITS UNDER WARREN ACT CONTRACTS									
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
78.31-L	4,469	4,469	1.08	0	SLWD	0	0	0	0
79.12-R	251	331	1.24	0	SLWD	99	(5)	94	379
79.13-L	1,834	1,919	1	0	SLWD	85	(4)	81	337
79.13-R	5,173	5,211	1.08	0	SLWD	41	(2)	39	172
79.60-L	8,281	8,532	0.84	0	SLWD	211	(11)	200	893
80.03-L	969	969	0.94	0	SLWD	0	0	0	120
80.03-R	717	717	1.05	0	SLWD	0	0	0	0
98.60-R	14,194	14,194	1	0	PANOCH/MS	0	0	0	0
98.74-L	5,695	5,695	1.14	0	PANOCH/MS	0	0	0	0
99.24-L	10,493	10,493	0.92	0	PANOCH/MS	0	0	0	0
100.70-L	6,211	6,211	1	0	PANOCH/MS	0	0	0	0
102.04-R	4,097	4,097	1	0	WIDREN WD	0	0	0	0
LOWER DMC SUB TOTAL								414	1,901
WARREN ACT CONTRACT CREDIT TOTAL								6,124	37,817
TOTAL GROSS PUMP-IN								CREDIT	
TOTAL (BYRON BETHANY IRRIGATION DISTRICT)						0		0	0
TOTAL (BANTA CARBONA IRRIGATION DISTRICT)						0		0	0
TOTAL (DEL PUERTO WATER DISTRICT)						11		10	22
TOTAL (WEST STANISLAUS IRRIGATION DISTRICT)						0		0	0
TOTAL (PATTERSON IRRIGATION DISTRICT)						0		0	0
TOTAL (SAN LUIS WATER DISTRICT)						436		414	1,901
TOTAL (PANOCH/MS WATER DISTRICT)						0		0	0
TOTAL (MERCY SPRINGS WATER DISTRICT)						0		0	0
TOTAL (WIDREN WATER DISTRICT)						0		0	0
Other Warren Act Conveyance Credit Totals									
Del Puerto Water District:						0		0	0
Banta Carbona Irrigation District:						0		0	0
West Stanislaus Irrigation District:						1,799		1,709	10,974
Byron Bethany Irrigation District:						1,066		1,013	3,968
Patterson Irrigation District:						0		0	0
San Joaquin River Restoration Pump Back BCID:						1,800		1,800	13,318
San Joaquin River Restoration Pump Back PID:						1,178		1,178	7,634
Central California Irrigation District L.B. Creek Diversion Structure						0		0	2,579
Grassland Water District L.B. Creek Diversion Structure						0		0	0
San Luis Water District L.B. Creek Diversion Structure						0		0	0



MENDOTA POOL OPERATIONS

2026

ALL FIGURES IN ACRE-FEET

Date: 7/13/26

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
FRESNO SLOUGH	0	0	0	0	0	0							0
TPUD	0	0	16	0	0	15							31
JAMES I.D.	249	4,084	1,341	536	911	7,364							14,485
WESTSIDE AGRICULTURE ₃	1,611	1,676	59	72	189	243							3,850
M.L. DUDLEY & INDART ₁	32	84	192	215	573	310							1,406
MID VALLEY (Kings River)	0	0	0	0	0	0							0
REC. DIST. 1606	0	0	0	0	0	0							0
STATE FISH & WILDLIFE	982	225	105	1,354	1,622	1,101							5,389
TRACTION	299	186	158	143	163	212							1,161
UNMETERED	30	30	40	120	70	80							370
Total	1,311	441	303	1,638	1,855	1,393							6,920
COELHO FAMILY TRUST ₂	280	256	501	544	771	711							3,063
TRANQUILITY I.D.	0	435	1,786	2,694	3,439	4,400							12,754
WESTLANDS LATERAL-6	0	0	0	0	0	138							138
WESTLANDS LATERAL-7	0	0	0	0	21	581							602
CARVALHO TRUST	0	0	55	76	137	134							402
TOTAL	3,483	6,976	4,253	5,754	7,896	15,289	0	0	0	0	0	0	43,651

NUMBERS SHOWN IN **BOLD** WERE REVISED AFTER DISTRIBUTION OF REPORT

1 aka COELHO-GARDNER-HANSEN 2 aka TERRA LINDA FARMS 3 aka MEYERS FARMING

Article 215 Water

n/a

Kings River Water

n/a

Duck Clubs (Percent Full)

BECK	120	PATOS	COLE	TRANQUILITY	1 ACRE
0%	0%	0%	0%	0%	0%

January

DMC Inflow 11,817 AF

James Bypass Flows 0 AF

February

DMC Inflow 21,942 AF

James Bypass Flows 0 AF

March

DMC Inflow 52,994 AF

James Bypass Flows 0 AF

April

DMC Inflow 41,719 AF

James Bypass Flows 0 AF

May

DMC Inflow 81,844 AF

James Bypass Flows 0 AF

June

DMC Inflow 102,490 AF

James Bypass Flows 0 AF

July

DMC Inflow AF

James Bypass Flows 0 AF

August

DMC Inflow AF

James Bypass Flows AF 0

September

DMC Inflow AF

James Bypass Flows 0 AF

October

DMC Inflow AF

James Bypass Flows 0 AF

November

DMC Inflow AF

James Bypass Flows 0 AF

December

DMC Inflow AF

James Bypass Flows 0 AF



**MENDOTA POOL WELL PUMP IN
2026**
(ALL FIGURES IN ACRE-FEET)

Date: 7/8/2026

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
COELHO FAMILY TRUST ¹	10	0	606	1,303	1,504	1,044							4,467
M.L. DUDLEY & INDART ²	134	0	54	109	0	299							596
FORDEL	1	361	419	385	387	300							1,853
COELHO WEST	0	0	118	229	282	192							821
CASACA VINEYARDS	0	0	83	170	205	141							599
CASACA DPF	0	0	16	66	67	51							200
SOLO MIO	0	0	40	88	87	62							277
BAKER FARMS	0	0	0	503	696	1							1,200
FARMERS W.D.	0	0	428	1,005	1,009	0							2,442
WESTSIDE AGRICULTURE ³	53	66	74	121	189	191							694
WESTSIDE AGRICULTURE BANKED ³	0	0	0	1,761	1,845	504							4,110
SILVER CREEK	0	0	118	270	245	220							853
TRANQUILITY I.D.	0	0	0	0	0	0							0
FCWD	0	0	17	57	62	52							188
ALMENDRA	0	2	0	73	251	269							595
YRIBARREN FARMS	0	0	0	0	30	123							153
CARVALHO TRUST	0	0	0	0	20	30							50
ETCHEGOINBERRY	0	0	0	0	0	0							0
FRESNO SLOUGH W.D.	0	0	0	0	0	0							0
LSK-1	0	0	0	0	0	0							0
TOTAL	198	429	1,973	6,140	6,879	3,479	0	0	0	0	0	0	19,098

NUMBERS SHOWN IN **BOLD** WERE REVISED AFTER DISTRIBUTION OF REPORT

¹ aka TERRA LINDA FARMS

² aka COELHO-GARDNER-HANSEN

³ aka MEYERS FARMING

Spill Back Credit

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
James ID (per JID)	112	0	0	0	0	0							112

TABLE 19: GOVERNOR EDMUND G. BROWN CALIFORNIA AQUEDUCT
SAN LUIS FIELD DIVISION MONTHLY DELIVERIES

JUNE 2026

REACH TOTALS	POOL	INFLOW INTO AQUEDUCT	CUSTOMERS	AMOUNT IN AF
R3A 12090			Parks & Rec. @ San Luis Reservoir	0
			Santa Clara Valley Water District	9995
			Casa de Fruta (Santa Clara Valley Water District)	0
			San Benito Water District	2095
R3 709	13		CDFW @ O'Neill Forebay	59
	13		Parks & Rec. @ O'Neill Forebay	1
	13		Cattle Program @ O'Neill Forebay	0
	13		Santa Nella County Water District	30
	13		San Luis Water District	619
R4 26462	14		City of Dos Palos	188
	14		Pacheco Water District	1342
	14		San Luis Water District	6434
	14		Panoche Water District	60
	15		San Luis Water District	2632
	15		Panoche Water District	4209
	15		Westlands Water District	11597
R5 38903	16		CDFW @ Lat. 4L (Pilibos)	0
	16		CDFW @ Lat. 4L	0
	16		CDFW @ Lat. 6L	0
	16		CDFW @ Lat. 7L	0
	16		Westlands Water District	11001
	17		Westlands Water District	10029
	18		DWR Truck @ 13R	0
	18		City of Coalinga	1319
	18		Pleasant Valley Pumping Plant	7490
	18		Westlands Water District	9064
R6 16822	19		Alta Gas	0
	19		City of Huron (P&R-Area 11) @ 22R	3
	19		DWR Water Truck @ 22R/CDFW @ 22R	0
	19		Lemoore N.A.S. thru WWD 28L,29L,&30L	298
	19		Kings County thru WWD 30L	0
	19		Westlands Water District	16521
R7 9454	20		City of Huron @ 23R	95
	20		DWR Water Truck @ 23R	0
	20		Westlands Water District	7274
	21		City of Avenal	245
	21		Kings County thru WWD 37L,38L	0
	21		Westlands Water District	1840
104440		0	<---TOTALS---	104440
TOTALS BY CUSTOMERS				
Inflow Into Aqueduct:				
0 AF TOTAL for PUMP-IN				
0 AF TOTAL for FLOOD				
			Santa Nella County Water District	30
			Pacheco Water District	1342
			San Luis Water District	9685
			Panoche Water District	4269
			Westlands Water District	74816
			AltaGas	0
			City of Huron @ 23R	95
			City of Huron (P&R/Area 11 @ 22R)	3
			Lemoore N.A.S. thru WWD @ 28L,29L&30L	298
			Kings County thru WWD Laterals	0
			City of Avenal	245
			City of Dos Palos	188
			City of Coalinga	1319
			CDFW @ O'Neill Forebay	59
			San Felipe -Pacheco Tunnel	12090
			CDFW @ 4L, 6L, 7L	0
			DWR Water Truck @ 23R	0
			Parks & Recreation	1
			Cattle Program @ O'Neill Forebay	0
Customers Total:				104440
Pool 12 - Reach 2B				
VA Turnout Use AF = 54				
DWR 3137(Rev.9/15)				104494



Monthly Availability Report

CW "Bill" Jones Pumping Plant

June - 2026

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	720	11.3	1.57%	0.0	0.00%	98.43%	1	
Unit-2	720	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-3	720	78.0	10.83%	21.9	3.04%	86.13%	2	
Unit-4	720	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-5	720	720.0	100.00%	0.0	0.00%	0.00%	0	
Unit-6	720	0.0	0.00%	0.0	0.00%	100.00%	3	
Total	4320	809.3	19%	21.9	0.51%	80.49%	8	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



Monthly Availability Report

O'Neill Pump/Generating Plant

June - 2026

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts		Comments
							Pump	Gen	
Unit-1	720	6.1	0.85%	0.0	0.00%	99.15%	2	1	
Unit-2	720	0.0	0.00%	12.9	1.79%	98.21%	3	1	
Unit-3	720	720.0	100.00%	0.0	0.00%	0.00%	0	0	
Unit-4	720	32.0	4.44%	0.0	0.00%	95.56%	2	3	
Unit-5	720	6.1	0.85%	24.2	3.36%	95.79%	4	3	
Unit-6	720	6.1	0.85%	0.0	0.00%	99.15%	2	2	
Total	4320	770.3	18%	37.1	0.86%	81.14%	13	10	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



Monthly Availability Report

DCI Pumping Plant

June - 2026

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	720	0.0	0.00%	0.0	0.00%	100.00%	4	
Unit-2	720	0.0	0.00%	0.0	0.00%	100.00%	3	
Unit-3	720	0.0	0.00%	0.0	0.00%	100.00%	4	
Unit-4	720	0.0	0.00%	0.0	0.00%	100.00%	2	
Unit-5	720	0.0	0.00%	0.0	0.00%	100.00%	3	4-16-26 1315 c-26-DCI-18 electrical testing for USBR
Unit-6	720	0.0	0.00%	0.0	0.00%	100.00%	2	4-16-26 1315 c-26-DCI-18 electrical testing for USBR
Total	4320	0.0	0%	0.0	0.00%	100.00%	18	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice